TRU-ARMS advanced reservoir mapping service unlocked the potential of a major North Sea operator's field

CHALLENGES

- Optimize wellbore positioning of the drain hole for maximum productivity within challenging Clair Ridge reservoir
- Variable distribution of reservoir facies.
- Complex geological structure with faults and fracture networks.
- -Low resistivity contrast
- Mapping remote areas of the reservoir offers insights into potential reservoir facies for subsurface model updates and future development targets

SOLUTION

- TRU[™]-ARMS advanced reservoir mapping service employs full tensor multi-frequency and components, along with dual spacing options, to effectively support both geosteering and geomapping efforts
- <u>GaffneyCline™ energy advisory</u> comprehensive pre-well planning with multiple scenario modelling and detailed execution planning
- Industry-leading confidence analysis for enhanced understanding of the mapping results

ADDITIONAL TECHNOLOGIES AVAILABLE

Formation evaluation

- LithoTrak™ advanced LWD porosity service
- TesTrak[™] real-time formation pressure and mobility data
- SoundTrak[™] acoustic formation measurement service
- MagTrak[™] lithology independent nuclear magnetic resonance (NMR)

Directional services

- AutoTrak Exact[™] rotary steerable system
- CoPilot™ real time drilling optimization.

TRU-ARMS

advanced reservoir mapping services





World Oil 2024 Winner

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RESULTS

- Record Production rate. The well achieved an "unusual level of success" in this mature oilfield
- Optimized well placement & mapped the reservoir to depths not previously achieved
- Inversions used to tie in with seismic data in Real-Time
- Identification of fault zone and throw by TRU-ARMS Potential remote reservoir facies identified
- Comprehensive while drilling formation evaluation for completion design optimization
- Formation pressures, poro-perm from NMR, high resolution, acoustic Imaging for fracture determination



