TRETOLITE CLEAR demulsifier improved condensate recovery, extended plant run time by >400%, and reduced costs by 85%

CHALLENGES

- Incumbent demulsifier program during well initial production at 1,000 ppm unable to break emulsion
- Poor emulsion separation fouled separator level gauges causing poor liquid level control
- Condensate carryover > 2% by volume to flowback ponds which required skimming
- Condensate stabilizer tubes required cleaning every 3-6 days
- Production downtime during stabilizer cleaning

SOLUTION

- <u>TRETOLITE™ CLEAR DMW1414 demulsifier</u> was utilized for its:
- Ability to quickly separate difficult flowback emulsions at very low treat rates (50 ppm)
- Ability to maintain production system cleanliness



RESULTS

95% Reduction in chemical treatment rate

85% Reduction in monthly production costs

>400% Increase in condensate stabilizer run time

<0.1% Condensate carryover to flowback ponds



Monthly costs using incumbent program versus DMW1414 (no clean-up costs or revenue loss with DMW1414)

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Condensate carry over volume visibily high while using incumbent chemical (left) and no carryover while using DMW1414 (right)

