# Consolidated

a Baker Hughes business

# 19000 Series Safety Relief Valve

The **Consolidated™** 19000 Series valves are designed and manufactured in compliance with ASME B & PVC, Section XIII (UV Designator) and Section III (Class I, II and III), and are CE compliant to the European Pressure Equipment Directive PED 2014/68/EU.

Seat tightness, blowdown and capacity on all types of media meet industry needs for overpressure protection in chemical, petrochemical, refinery, power generation (nuclear and conventional) and other commercial applications.

# Specifications

Inlet Sizes 0.5 inch through 2 inch (13 mm through 51 mm)

Inlet Ratings ANSI Class 150 through API 10000

Outlet Sizes 1 inch through 2.5 inch (25mm through 64mm)

Outlet Ratings ANSI Class 150

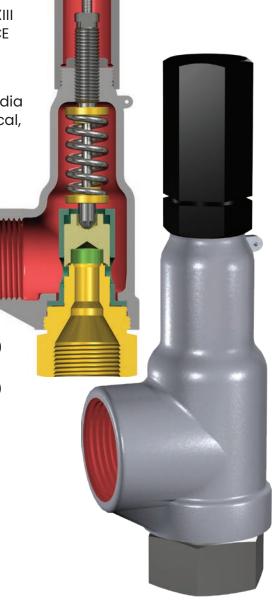
Orifice Sizes 6 sizes: 0.096 in<sup>2</sup> (61.9 mm<sup>2</sup>)

0.110 in<sup>2</sup> (70.9 mm<sup>2</sup>) 0.126 in<sup>2</sup> (81.3 mm<sup>2</sup>) 0.226 in<sup>2</sup> (185.8 mm<sup>2</sup>) 0.357 in<sup>2</sup> (230.3 mm<sup>2</sup>) 0.567 in<sup>2</sup> (365.8 mm<sup>2</sup>)

**Temperature Range** -450°F to 1100°F (-267.8°C to 593.3°C)

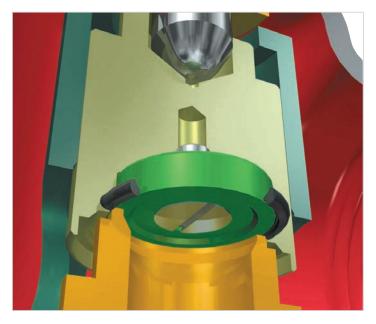
Materials 316 stainless steel trim (standard)

Optional materials available



## Soft Seat Design (DA)

#### 19000-DA



## **Tightness**

The Consolidated O-ring seat valves are bubble tight at or above 97 percent of the set pressure (101 psig and above).

Pressure at which valve will be bubble tight on air					
Set Pressure		Bubble Tight Pressure			
psig	barg	psig	barg		
3	0.206	1.5	0.103		
4	0.275	2	0.137		
5	0.345	2.5	0.172		
6	0.414	3	0.207		
7 to 14	0.483 to 0.965	3 below set	0.207 below set		
15 to 30	1.03 to 2.06	90% of set			
31 to 50	2.13 to 3.44	92% of set			
51 to 100	3.51 to 6.89	94% of set			
101 and greater	6.96 and greater	97% of set			

Note: Set Pressures below 15 psig (1.03 barg) are outside the scope of API 527

Consolidated O-ring seat seals provide positive seat tightness at service pressures closer to the set pressure than is possible with metal-to-metal seats. This assures continuous, trouble-free service and complete valve closure after numerous "pops."

#### **Features**

- · Leak-tight seats
- Tight seats at high operating pressures
- · Simple replacement of soft seat
- · Large selection of soft seat materials
- · Soft seats in standard O-ring sizes
- Proven seat design
- Back up metal seat

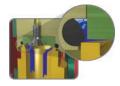
#### **Benefits**

- Reduces potential loss of system pressure and process media
- · Maximizes process efficiency and product output
- · Reduces maintenance costs
- Suitable for varied process applications
- · Replacement seats readily available
- · Dependable performance
- Back-up metal seat provides additional safety and minimized product loss



#### Valve in Closed Position

- 90 percent of set pressure
- · Metal seat contains media
- No leakage bubble tight



# Valve at > 90 percent of set pressure

- · Metal seats separate
- System pressure acts on the O-ring, and pressure forces the O-ring against the lip of the nozzle and curved recess of the disc holder.
   As the pressure within the valve rises to the set point, the O-ring is pressed tightly against the nozzle to maintain maximum sealing force until breakaway pressure is reached
- Bubble tight seat to 97 percent of set pressure (101 psig and above)



### Valve Flowing

- Full lift
- · Flowing rated capacity
- O-ring is protected from blowouts as the encapsulating retainer prevents the O-ring from being pulled from its seat by the high-velocity, lowpressure discharge inside the valve



#### Valve Returns to Closed Position

- 90 percent of set pressure
- · Metal seat contains media
- · No leakage bubble tight
- Seat tightness maintained at pressures above 90 percent after initial closure

# 19096MBP Series Valve Design

The Consolidated 19096MBP Series balanced-piston safety relief valve is designed specifically to be used on gas, vapor and liquid applications, where high built-up or variable back pressure exists. The 19096MBP valve's versatile design can be used in both compressible and incompressible services.

Blowdown performance is typically less than 7 percent on compressible fluids and typically 15 percent for fixed blowdown on incompressible applications. This performance minimizes the loss of process fluids during an overpressure excursion, and assists in the reduction of operating costs and fugitive emission.

An O-ring seat design provides leak-tight seals during normal system operation and after cycling during a pressure-relieving occurrence. Media loss due to seat leakage is eliminated, resulting in savings from the cost of lost product. A simple and easily maintained design reduces maintenance costs and parts inventory.

#### Versatile Service Conditions

- · Compressible and incompressible media
- · Upper spring chamber not exposed to process media
- · Corrosion-resistant stainless steel trim
- · Special alloy construction available

## **Increased Operating Efficiency**

- · Soft seat design provides maximum seat tightness
- · Reduced product loss due to leakage
- · Consistent fixed blowdown

19096MBP Valve Performance Criteria				
Specific Criteria	Valve Attribute			
Typical blowdown as a percent of set pressure	Liquid: 6 percent to 20 percent			
(At the low end of the spring range with the maximum allowed backpressure applied, the blowdown is shortest)	Gas: 3 percent to 16 percent			
Allowable total backpressure (This is the sum of the variable and constant backpressure,	Liquid: 70 percent of set pressure (Thermal relief applications may be supplied with backpressure up to 90 percent of set pressure) <sup>1</sup>			
superimposed and built-up)	Gas: 50 percent of set pressure.1			
Temperature limits – Determined by o-ring material	Minimum: 60°F (-51°C)			
selection	Maximum: 600°F (315°C)			
Seat Tightness	Set pressure range 50 psig (3.45 barg) to 100 psig (6.8 barg): 94 percent			
	Set pressure range 101 psig (6.9 barg) to maximum rating: 97 percent			

1. Total backpressure for liquid or gas shall not exceed 400 psig (27.58 barg)

19000MBP Valve General Features											
Pressure Range Orifice		Standard Valve		Standard Connections							
		Si	ze	T	Inlet Size		Inlet	Outlet Size		Outlet	
	psig	barg	in.	mm	Туре	in.	mm	Туре	in.	mm	Туре
		50 3.45	.50	12.7	19096M-BP	.50	12.7	MNPT	1.00	25.4	FNPT
0.096 in <sup>2</sup>			75	10.1 1000014 5	1000014 BB	.75	19.1	MNPT	1.00	25.4	FNPT
(0.619 to to cm <sup>2</sup> ) 2000 137.90	./5	.75 19.1	19096M-BP	.75	19.1	FNPT	1.00	25.4	FNPT		
		1.00	25.4	19096M-BP	1.00	25.4	MNPT	1.00	25.4	FNPT	

## Standards and Regulation Compliance

Standard/Regulation	Authority	Applicability
ISO 9001	International Organization for Standardization (ISO)	Standard
ISO 14001	International Organization for Standardization (ISO)	Standard
ASME B & PVC, Section XIII (UV) (Gas, Liquid, and Steam Service)	American Society of Mechanical Engineers	Standard
ASME B16.34	American Society of Mechanical Engineers	Standard
ASME B16.5	American Society of Mechanical Engineers	Standard
API 520, 521, 527	American Petroleum Institute	Standard
ASME B & PVC, Section III, Class 1, 2 & 3 (gas, vapor and liquid service)	American Society of Mechanical Engineers	As Required
CRN	Canada	As Required
NACE MR0175	Nace International Institute	As Required
NACE MR0103	Nace International Institute	As Required
PED 2014/68/EU	European Union	As Required
ISO 4126-1	International Organization for Standardization (ISO)	As Required
Indian Boiler Regulations (IBR)	India Boiler Act - Section 28 & 29	As Required
Customs Union Technical Regulation (CU TR)	Customs Union	As Required
AQSIQ - China Manufacturing License	Peoples Republic of China	As Required
Australian Standards	Council of Standards Australia	As Required
NORSOK	Norwegian Petroleum Industry	As Required
ATEX 2014/34/EU Zone 2,Group 2 Category 3	European Union	As Required
49 CFR 192.199	U.S. Department of Transportation (D.O.T.)	Standard
Korean High Pressure Gas Safety Control Act	Korea	Standard

