

AccessESP retrievable ESP system eliminated five workovers, generated additional \$7M USD in production revenue over life of Alaskan well

CHALLENGES

- Heavy workover rig was deployed to replace conventional electric submersible pumps (ESPs) each time they failed:
 - Logistical challenges and increased HSE risks
 - Increased rig personnel, spooler operations, and clampers required
 - More than 90 days of deferred production waiting for workover rig to mobilize after each failure

SOLUTION

- [AccessESP™ retrievable ESP system](#) was utilized for its ability to:
 - Replace conventional ESPs via light well intervention (coiled tubing)
 - Reduce personnel by replacing rig crew and spooling crew with coiled tubing crew
 - Reduce deferred production to 14 days

RESULTS

380
Additional days of production

\$7M
In additional production revenue generated

Five
Workovers eliminated over life of the well

60% reduction
In personnel on board

