# SureFOAM fin fan cleaning service restored original fin fan performance improving unit process, reducing crude rate limitations

### **CHALLENGES**

- 10-20% refinery crude limits while processing an opportunistic crude due to elevated naphtha production
- Limits caused by inefficient overhead cooling due to significant fouling on fin fan banks

### SOLUTION

- Fans were shut down two at a time to limit/avoid unit upset in cooling capabilities
- Baker Hughes then utilized the <u>SureFOAM™</u> <u>fin fan cleaning service</u> on the tube sheets to:
- Losen debris adhered to fins
- Improve airflow and cooling capacity for optimal thermal efficiency and measurable energy savings
- Restore original fin fan performance with a non-invasive foam generator
- Pre-and post-cleaning diagnostics were provided to the operator

## **Cold Drum Temperature**



Average Temperature before: 123°F Average Temperature after: 118°F

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RESULTS

8%

Increase to cooling capacity per fin fan bank

21.5%

Improvement to the operating pressure allowing the refiner to increase crude rates while processing the opportunity crude

100%

Reduction to rate limiting days previously caused by overhead restrictions

