

# Certia pipe recovery log

Fast response. Reduced risk.  
Smart decision.

An unplanned pipe recovery requirement during drilling or well intervention operations can be challenging to manage. When a pipe becomes stuck, it is critical to discover its location as efficiently and safely as possible to continue with operations. The **Certia™ pipe recovery log (PRL)** can show you the stuck point in a single wireline run, reducing pipe manipulation and operational time.

When required, the Certia pipe recovery log service can be mobilized quickly to the wellsite via helicopter, minimizing any unplanned nonproductive time (NPT) from the operation. The Certia PRL is also enabled for remote support with experienced personnel available 24/7. Remote support facilitates real-time collaboration with subject matter experts anywhere in the world, enabling you to make faster and smarter decisions when managing pipe recovery operations.

The Certia PRL provides superior operational efficiency with a detailed pipe recovery log that has a clear and

accurate indication of the stuck point in a single wireline run. Conveyance of the Certia PRL is simplified and can be deployed using gravity, tractor, or pump down via wireline. Less pipe manipulation is required, significantly reducing health, safety and environmental (HSE) concerns.

A wide range of downhole sensors including gamma-ray (GR), cement bond log (CBL), multifinger imaging tool (MIT) and pressure and temperature (P&T) can be combined with the Certia PRL for additional data to further validate the findings. The integrated dataset on the formation, tubulars, and cement in the well enables a better assessment of the downhole situation and helps you understand any additional factors that could be causing or contributing to the stuck pipe interval.

The comprehensive capabilities of the Certia pipe recovery log provide you with the confidence to make smart decisions on the optimal course of action.

## Applications

- Drilling pipe recovery operations
- Plug and abandonment (P&A)
- Well intervention

## Benefits

- Superior operational efficiency
- Simplified conveyance
- Reduced HSE risk
- Integrated datasets from a single run enable smart decisions

## Specifications

| Item                 | Specification  |
|----------------------|--|
| Platform             | Sondex™ Ultrawire  |
| Additional sensors   | All Sondex Ultrawire sensors compatible  |
| Acquisition          | Warrior  |
| Length / weight      | 20 ft / 58.6 lb* (6.1 m / 26.6 kg*)  |
| Pressure and tool OD | 20,000 psi tool OD 1.7 in. / 30,000 psi tool OD 1.855 in.<br>(1379 bar tool OD 43.2 mm / 2068 bar tool OD 47.1 mm) |
| Temperature          | 350°F (177°C)  |
| Logging speed        | Up to 60 ft / min (18.3 m / min)   |
| Pipe range           | Tubing, casing, and drill pipe   |
| Applications         | Drilling pipe recovery, plug and abandonment, and well intervention  |

\* Tool length and weight dependent on additional sensors deployed.

